Daily Operations: 24 HRS to 04/04/2009 05:00

Wellbore Name

		COBIA A14B		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured [Depth (mKB)	Target Depth (TVD) (mKB)		
3,004.76		2,460.45		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09001.1.01		12,281,046		
Daily Cost Total		Cumulative Cost	Currency	
402,186		1,125,730	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
03/04/2009 05:00		04/04/2009 05:00	3	

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Conduct shallow hole test on Telescope tool w/ 550gpm (OK). P/U whipstock and M/U to milling assembly, RIH on 5-1/2" HWDP. Anadril conduct survey to orientate whipstock to 49deg right of highside. Set whipstock at 552mMD (new milling depth 543.5mMD). Electrical problem w/ TDS, shutdown and troubleshoot. Water damage to resistor bank in TDSU. Mud pump 1 failure, electrical ground fault, conduct repairs (OK), back online. Mud pump 2 failure, electric arc on traction motor, conduct repairs and testing, traction motor requires replacing.

Activity at Report Time

Conduct repairs to topdrive and mud pump 2

Next Activity

Continue to conduct repairs on TDS.

Daily Operations: 24 HRS to 05/04/2009 05:00

CODIA AAAD

		COBIA A14B			
Rig Name	Rig Type	Rig Service Type	Company		
Rig 175	Platform	Drilling Rig (Conv)	Nabors		
Primary Job Type		Plan	Plan		
Drilling and Completion		D&C			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
3,004.76		2,460.45			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09001.1.01		12,281,046			
Daily Cost Total		Cumulative Cost	Currency		
418,721		1,544,451	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
04/04/2009 05:00		05/04/2009 05:00	4		

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Continue to conduct repairs on mud pump 2 and TDS. Mill from 543.5mMD to 559mMD. Run milling assembly through window (no hang-up). Pump 30bbl hi-vis pill, circulate 1 x BU. Conduct PIT for 10mins to 13.1ppg EMW to 130psi with 11.7ppg mud (0.24bbl pumped, 0.24bbl bled back). Mill from 559mMD to 565mMD, POOH to 543mMD.Run milling assembly through window (no hang-up). Pump 25bbl hi-vis pill, circulate 1 x BU. P/U, shut down pumps, RIH and tag bottom at 565mMD (hole clean). POOH to surface. Confirm upper mill in-gauge. P/U and M/U 9-7/8" PDC and RSS BHA.

Activity at Report Time

P/U and M/U RSS BHA and RIH.

Next Activity

Continue to P/U and M/U RSS BHA and RIH.

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Daily Operations: 24 HRS to 04/04/2009 06:00

Wellbore Name

Target Depth (TVD) (mKB)		
it		
\frac{1}{2}		

Management Summary

Rotate and wash to 3235.1 mdkb, Reverse circulate 2 x 10 bbl hi vis pills displace with s/water until clean.Line up ZB400 pump pressure test casing to 3600 psi for 15 minutes on chart, good test. Circulate lower section of well to ISW 140 bbls. pull 3 jts, lower gin pole due to lightning. Afternoon flight cancelled, work with skeleton night shift crew. Monitor well overnight.

Activity at Report Time

Pull out of hole with drill bit

Next Activity

Make up csg scraper & RIH

Daily Operations: 24 HRS to 04/04/2009 06:00

Wellbore Name

WEST KINGSISH WO

		WEST KINGFISH W9		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
3,070.50				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80004987		1,915,029		
Daily Cost Total		Cumulative Cost	Currency	
80,085		976,266	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
03/04/2009 06:00		04/04/2009 06:00	10	

Management Summary

Continue to pooh with 4.0" drillpipe and 5-1/2" completion. Lay out all 5 1/2" tbg and completion equipment. Rih with 4" drill pipe and mule shoe

Activity at Report Time

Rih with mule shoe and 4" drillpipe

Next Activity

Set CST and cement plug at 1120 mts

Daily Operations: 24 HRS to 05/04/2009 06:00

Wellbore Name

MARLIN A24

Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan	'	
Completion		Run 4-1/2" CRA completion		
Target Measured De	epth (mKB)	Target Depth (TVD) (mKB)		
2,	534.50			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
77,180		2,013,239	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
04/04/2009 06:00		05/04/2009 06:00	29	
Management Summ	arv	1	1	

Management Summary

POOH with 6" rock bit assy, P/U M/U scraper assy GIH with same.

Activity at Report Time

Running Scraper BHA

Next Activity

Scrape csg dn to 2582m

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Daily Operations: 24 HRS to 05/04/2009 06:00

Wellbore Name

		WEST KINGFISH W9		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Plug and Abandonment Only		Plug and Abandon		
Target Measured D	epth (mKB)	Target Depth (TVD) (mKB)		
3,070.50				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
80004987		1,915,029		
Daily Cost Total		Cumulative Cost	Currency	
81,819		1,058,086	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
04/04/2009 06:00		05/04/2009 06:00	11	

Management Summary

Continue to rih with 4.0" drillpipe, set CST and pump 2nd cement plug. Wait on cement to cure, tag TOC at 979 mts, test cement plug to 1000 psi for 15 minutes. Pooh with 4" drillpipe

Activity at Report Time

Pooh with 4" drillpipe

Next Activity

Rig down riser and BOP's dress BOP's, remove tbg spool from wellhead

Daily Operations: 24 HRS to 06/04/2009 06:00

Wellbore Name

		MARLIN A24		
Rig Name	Rig Type	Rig Service Type	Company	
SHU	Platform	Snubbing Unit	Imperial Snubbing Services	
Primary Job Type		Plan		
Completion		Run 4-1/2" CRA completion		
Target Measured I	Depth (mKB)	Target Depth (TVD) (mKB)		
2,534.50				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
602/09005.1.01		4,132,000		
Daily Cost Total		Cumulative Cost	Currency	
77,804		2,091,043	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
05/04/2009 06:00		06/04/2009 06:00	30	

Management Summary

Scrapped from surface to 2575m scraped across packer set depth several times 2525 to 2575m. Sweep clean and pumped Inhibited. sea water around . POOH with scraper assembly.

Activity at Report Time

Continue tripping out the hole

Next Activity

Bundle D/P and lay out production TBG.

Daily Operations: 24 HRS to 06/04/2009 06:00

Wellbore Name

WEST KINGFISH W9

		WEST KINGLISH WS			
Rig Name	Rig Type	Rig Service Type	Company		
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services		
Primary Job Type		Plan	Plan		
Plug and Abandonment Only		Plug and Abandon			
Target Measured Dep	pth (mKB)	Target Depth (TVD) (mKB)			
3,070.50					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
80004987		1,915,029			
Daily Cost Total		Cumulative Cost	Currency		
81,262		1,139,348	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
05/04/2009 06:00		06/04/2009 06:00	12		

Management Summary

Rig up lifting sub and drill-pipe to lift BOP stack, nipple down bops and riser. Nipple down and remove B section. Nipple up DSA, riser and BOP's. Change oput top ram blocks to 9 5/8" pipe rams.

Activity at Report Time

Pressure testing BOP's and 9 5/8" rams

Next Activity

Rih and cut casing

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Daily Operations: 24 HRS to 04/04/2009 06:00

Wellbore Name

DEDCH /

		PERCH 4	
Rig Name	Rig Type	Rig Service Type	Company
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger
Primary Job Type		Plan	
Well Servicing Worl	cover	Replace WR-SSSV and PA Flange	
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	
	301.60		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90015721		415,000	
Daily Cost Total		Cumulative Cost	Currency
15,706		276,902	AUD
Report Start Date/	Гime	Report End Date/Time	Report Number
03/04/2009 06:00		04/04/2009 06:00	14

Management Summary

Travel to Perch via Longford, Run in hole and pull positive plug from end of tubing, Run in hole with Omega Sentinel memory gauges and perform static and flowing surveys, Run in hole and set SSSV and perform XOE test, test ok, crew returned to Longford.

SDFN

Next Activity

Rig down off well, replace tree cap studs and hand well back to production operations

Daily Operations: 24 HRS to 05/04/2009 06:00

Wellbore Name

		PERCH 4		
Rig Name	Rig Type	Rig Service Type	Company	
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger	
Primary Job Type		Plan		
Well Servicing Workover		Replace WR-SSSV and PA Flange		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
	301.60			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
90015721		415,000		
Daily Cost Total		Cumulative Cost	Currency	
15,706		292,608	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
04/04/2009 06:00		05/04/2009 06:00	15	

Management Summary

Travel to Perch via Longford, due to sea state and weather decide not to attempt to lift heli-pad deck plate and scope up crane, depressure and secure all equipment, travel back to Longford.

Activity at Report Time

SDFN

Next Activity

Rig down off well, replace tree cap studs, hand well back to production operations

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